

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2010
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,209	--	--	5,408	-1,073	-112	64	7,368	--	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,245	0	396	9	261	--	2	261	109	1,538
Pentanes Plus	171	0	--	3	-10	--	12	120	--	31
Liquefied Petroleum Gases	1,075	--	396	6	271	--	-10	141	109	1,507
Ethane/Ethylene	523	--	21	--	265	--	-53	--	--	861
Propane/Propylene	349	--	348	--	-9	--	13	--	96	579
Normal Butane/Butylene	69	--	35	6	6	--	3	57	13	44
Isobutane/Isobutylene	133	--	-8	--	10	--	28	84	--	23
Other Liquids	--	77	--	605	-1,095	-192	41	-819	84	89
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	77	--	0	91	123	-9	237	64	0
Hydrogen	--	--	--	--	--	121	--	121	--	0
Oxygenates (excluding Fuel Ethanol)	--	58	--	--	--	5	-3	3	64	0
Renewable Fuels (including Fuel Ethanol)	--	19	--	--	91	-2	-6	113	--	0
Fuel Ethanol	--	19	--	--	102	-11	-4	113	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-11	9	-2	--	--	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	521	-27	--	16	389	--	89
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	83	-1,158	-314	34	-1,444	20	0
Reformulated	--	--	--	--	-348	23	18	-347	--	0
Conventional	--	--	--	83	-810	-337	16	-1,097	17	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,005	301	-2,444	326	-61	--	1,530	3,718
Finished Motor Gasoline	--	--	2,303	36	-1,036	326	43	--	185	1,401
Reformulated	--	--	403	--	-111	1	-9	--	0	302
Conventional	--	--	1,900	36	-925	324	52	--	185	1,099
Finished Aviation Gasoline	--	--	10	--	-3	--	1	--	--	6
Kerosene-Type Jet Fuel	--	--	693	--	-494	--	-24	--	54	168
Kerosene	--	--	8	--	--	--	4	--	0	4
Distillate Fuel Oil	--	--	2,323	--	-910	0	-106	--	602	917
15 ppm sulfur and under ⁷	--	--	1,834	--	-780	-18	-119	--	394	763
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	237	--	-64	18	9	--	205	-24
Greater than 500 ppm sulfur	--	--	252	--	-66	--	5	--	3	177
Residual Fuel Oil ⁸	--	--	354	103	44	--	42	--	313	146
Less than 0.31 percent sulfur	--	--	26	--	--	--	-15	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	25	7	--	--	3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	302	97	44	--	55	--	NA	NA
Petrochemical Feedstocks	--	--	240	140	-7	--	0	--	--	373
Naphtha for Petro. Feed. Use	--	--	147	46	-5	--	0	--	--	189
Other Oils for Petro. Feed. Use	--	--	93	94	-2	--	0	--	--	184
Special Naphthas	--	--	35	5	-1	--	-2	--	42	-2
Lubricants	--	--	120	9	-37	--	-13	--	40	65
Waxes	--	--	4	1	--	--	0	--	2	3
Petroleum Coke	--	--	462	6	--	--	1	--	277	190
Marketable	--	--	349	6	--	--	1	--	277	77
Catalyst	--	--	113	--	--	--	--	--	--	113
Asphalt and Road Oil	--	--	75	--	0	--	-7	--	15	68
Still Gas	--	--	335	--	--	--	--	--	--	335
Miscellaneous Products	--	--	45	--	0	--	-1	--	0	45
Total	4,454	77	7,401	6,322	-4,351	22	46	6,811	1,723	5,345

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."